

ENVIRONMENTAL RESOLUTIONS, INC.

May 4, 2005
ERI 223313.Q051

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply – Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

Subject: Groundwater Monitoring Report, First Quarter 2005, Former Exxon Service Station 7-4099, 100 Coddington Center, Santa Rosa, California.

INTRODUCTION

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed first quarter 2005 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is an active Valero Service Station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date: 01/17/05

Wells gauged and sampled: MW1 through MW4

Concurrently sampled: No

Laboratory: TestAmerica Incorporated, Nashville, Tennessee

Analyses performed: EPA Method 8015B TPHg
EPA Method 8021B BTEX
EPA Method 8260B MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE,
ethanol

Waste disposal: 60 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 01/20/05

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Ms. Joan Fleck
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

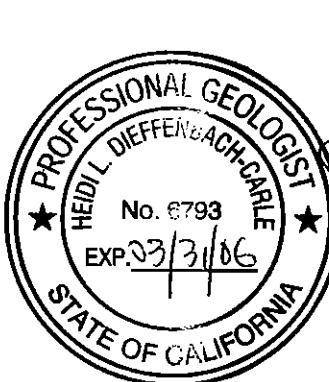
Mr. Paul Lowenthal
City of Santa Rosa Fire Department
955 Sonoma Avenue
Santa Rosa, California 95404

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Mr. James F. Chappell, ERI's interim project manager for this site, at (707) 766-2000 with any questions regarding this report.



Sincerely,
Environmental Resources, Inc.

Lyz A. Cullmann
Lyz A. Cullmann
Senior Staff Geologist
Heidi Dieffenbach-Carle
Heidi Dieffenbach-Carle
P.G. 5019

- Attachments: Table 1A: Cumulative Groundwater Monitoring and Sampling Data
Table 1B: Additional Cumulative Groundwater Monitoring and Sampling Data
- Plate 1: Site Vicinity Map
Plate 2: Generalized Site Plan
Plate 3: Groundwater Elevation Map
- Attachment A: Groundwater Sampling Protocol
Attachment B: Laboratory Analytical Report and Chain-of-Custody Record
Attachment C: Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-4099
100 Coddington Center
Santa Rosa, California
(Page 1 of 2)

Well ID # (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHg	MTBE	B		T ug/L	E	X
							<	ug/L			
MW1 (143.70)	05/10/02	NLPH	8.25	135.45	103	94.40	<0.5 / <0.50a	<0.5 / <0.50a	<0.5 / <0.50a	<0.5 / <0.50a	<0.5
	08/26/02	NLPH	9.27	134.43	<50.0	90.1	<0.5	<0.5	<0.5	<0.5	<0.5
	02/10/03	NLPH	7.11	136.59	<50.0	35.9	<0.5	<0.5	<0.5	<0.5	<0.5
	08/25/03	NLPH	9.11	134.59	87.9	57.7	<0.50	<0.5	<0.5	<0.5	<0.5
	02/02/04	NLPH	7.15	136.55	52.9	56.8	<0.50	<0.5	<0.5	<0.5	<0.5
	07/12/04	NLPH	9.03	134.67	75.0	54.3	<0.50	<0.5	<0.5	<0.5	<0.5
	01/17/05	NLPH	6.44	137.26	<50.0	48.7	<0.50	<0.5	<0.5	<0.5	0.5
MW2 (144.72)	05/10/02	NLPH	9.19	135.53	<50.0	0.75	<0.5 / <0.50a	<0.5 / <0.50a	<0.5 / <0.50a	<0.5 / <0.50a	<0.5
	08/26/02	NLPH	10.24	134.48	<50.0	<0.50	<0.5	<0.5	<0.5	<0.5	<0.5
	02/10/03	NLPH	7.98	136.74	<50.0	0.70	<0.5	<0.5	<0.5	<0.5	<0.5
	08/25/03	NLPH	10.05	134.67	<50.0	0.70	<0.50	<0.5	<0.5	<0.5	<0.5
	02/02/04	NLPH	8.05	136.67	<50.0	0.60	<0.50	<0.5	<0.5	<0.5	<0.5
	07/12/04	NLPH	9.95	134.77	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5	<0.5
	01/17/05	NLPH	7.19	137.53	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5	1
MW3 (143.10)	05/10/02	NLPH	7.31	135.79	<50.0	<0.50	<0.5 / <0.50a	<0.5 / <0.50a	<0.5 / <0.50a	<0.5 / <0.50a	<0.5
	08/26/02	NLPH	8.37	134.73	<50.0	<0.50	<0.5	<0.5	<0.5	<0.5	<0.5
	02/10/03	NLPH	6.16	136.94	<50.0	<0.50	<0.5	<0.5	<0.5	<0.5	<0.5
	08/25/03	NLPH	8.18	134.92	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5	<0.5
	02/02/04	NLPH	6.17	136.93	<50.0	0.80	<0.50	<0.5	<0.5	<0.5	<0.5
	07/12/04	NLPH	8.10	135.00	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5	<0.5
	01/17/05	NLPH	5.54	137.56	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5	<0.5
MW4 (145.34)	05/10/02	NLPH	8.78	136.56	<50.0	<0.50	<0.5 / <0.50a				
	08/26/02	NLPH	9.77	135.57	<50.0	<0.50	<0.5	<0.5	<0.5	<0.5	0.8
	02/10/03	NLPH	7.56	137.78	<50.0	<0.50	<0.5	<0.5	<0.5	<0.5	<0.5
	08/25/03	NLPH	9.67	135.67	<50.0	<0.50	<0.50	<0.50	<0.5	<0.5	<0.5
	02/02/04	NLPH	7.13	138.21	<50.0	<0.50	<0.50	<0.50	<0.5	<0.5	<0.5
	07/12/04	NLPH	9.52	135.82	95.0	<0.50	<0.50	<0.50	<0.5	<0.5	<0.5
	01/17/05	NLPH	6.86	138.48	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-4099
100 Coddington Center
Santa Rosa, California
(Page 2 of 2)

Notes:

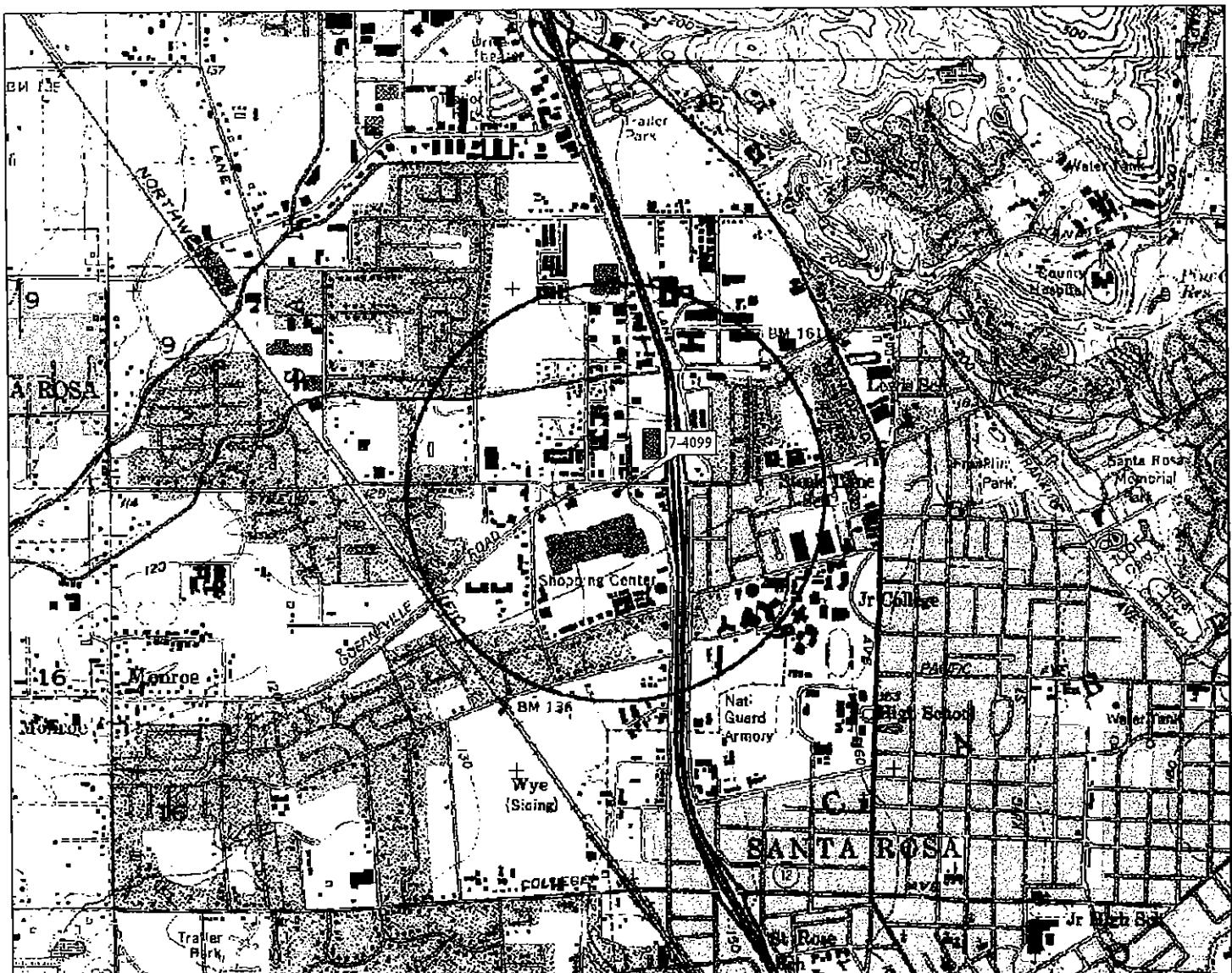
SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
TOC	=	Elevation of top of well casing; relative to mean sea level.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater, relative to mean sea level.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Other VOCs	=	Volatile organic compounds analyzed using EPA Method 8260B; see laboratory report for complete list.
ug/L	=	Micrograms per liter.
ND	=	Not detected at or above the laboratory reporting limit. See laboratory analytical report for specific reporting limits.
<	=	Less than the stated laboratory reporting limit.
—	=	Not measured/Not analyzed.
a	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8260B.
b	=	sec-Butylbenzene.
c	=	4-Methyl-2-pentanone.
d	=	1,3,5-Trimethylbenzene.

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-4099
100 Coddington Center
Santa Rosa, California
(Page 1 of 2)

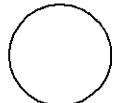
Well ID # (TOC)	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol	Other VOCs
									μg/L
MW1	05/10/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	ND
	08/26/02	<0.50	<0.50	<10.0	---	—	<0.50	---	—
	02/10/03	<0.50	<0.50	19.6	<0.50	<0.50	<0.50	—	—
	08/25/03	<0.50	<0.50	<10.0b	<0.50	<0.50	<0.50	—	1.40b,13.4c,1.30d
	02/02/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
	07/12/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	—
	01/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	—
MW2	05/10/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	ND
	08/26/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
	02/10/03	<0.50	<0.50	<10.0	—	—	<0.50	—	—
	08/25/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
	02/02/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
	07/12/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	—
	01/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	—
MW3	05/10/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	ND
	08/26/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
	02/10/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
	08/25/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	ND
	02/02/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
	07/12/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	—
	01/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	—
MW4	05/10/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	ND
	08/26/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
	02/10/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
	08/25/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	ND
	02/02/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—	—
	07/12/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	—
	01/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	—

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-4099
100 Coddington Center
Santa Rosa, California
(Page 2 of 2)

Notes:	
SUBJ	= Results of subjective evaluation.
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TBA	= Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	= 1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	= 1,2-Dichloroethane analyzed using EPA Method 8260B.
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ND	= Not detected at or above the laboratory reporting limit. See laboratory analytical report for specific reporting limits.
<	= Less than the stated laboratory reporting limit.
—	= Not measured/Not analyzed.
a	= Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8260B.
b	= sec-Butylbenzene.
c	= 4-Methyl-2-pentanone.
d	= 1,3,5-Trimethylbenzene.

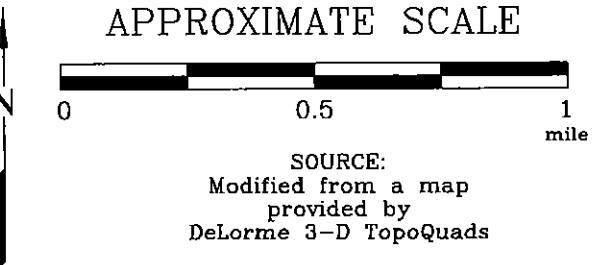


EXPLANATION



1/2-mile radius circle

APPROXIMATE SCALE



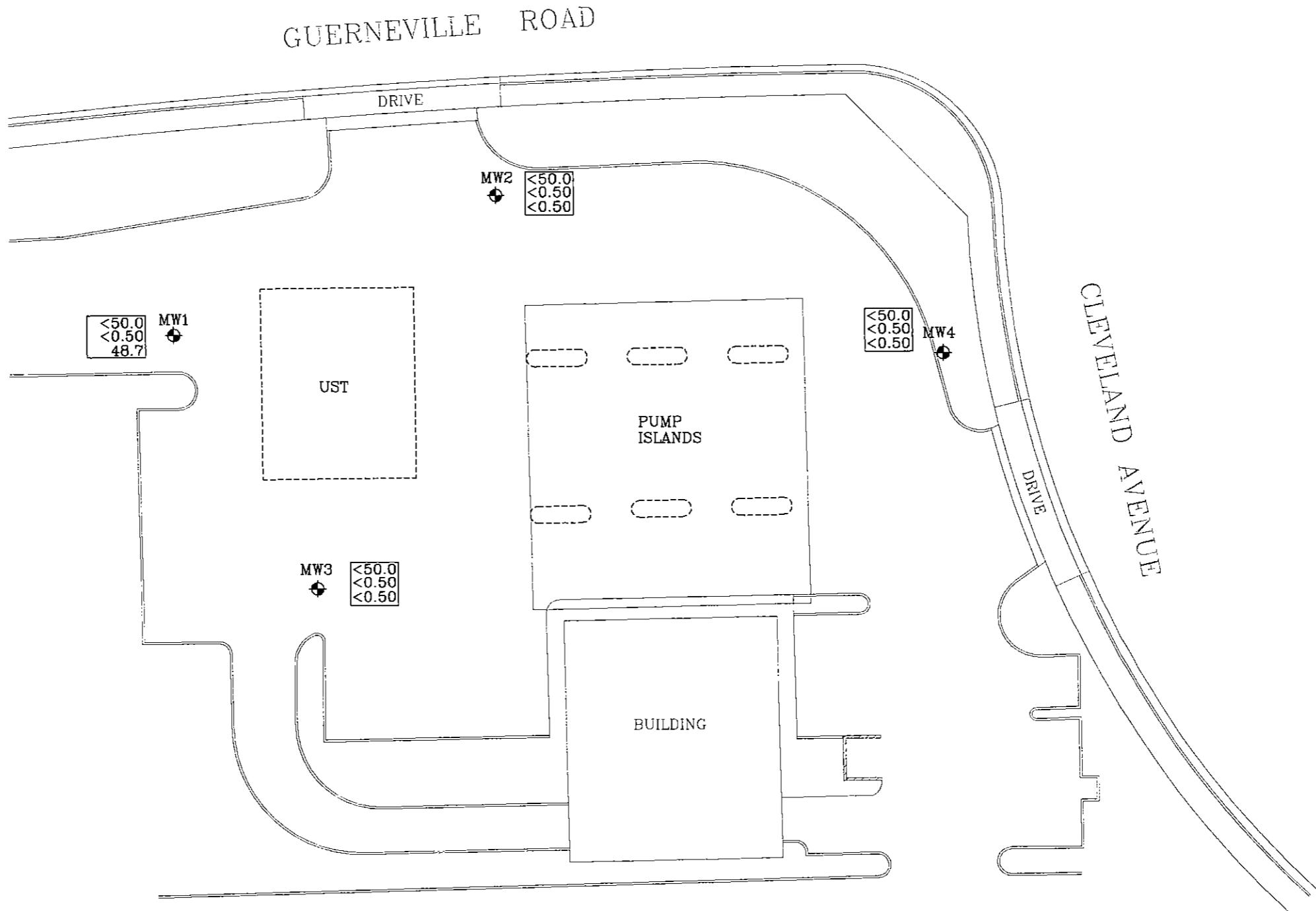
SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-4099
100 Coddington Center
Santa Rosa, California

PROJECT NO.	2233
PLATE	1

Analyte Concentrations in ug/L
Sampled January 17, 2005
<50.0 Total Petroleum Hydrocarbons
as gasoline
<0.50 Benzene
48.7 Methyl Tertiary Butyl Ether
(EPA Method 8260B)

< Less Than the Stated Laboratory
Reporting Limit
ug/L Micrograms per liter



FN 22330003_QM



GENERALIZED SITE PLAN

FORMER EXXON SERVICE STATION 7-4099
100 Coddington Center
Santa Rosa, California

EXPLANATION

MW4
◆ Groundwater Monitoring Well

PROJECT NO.

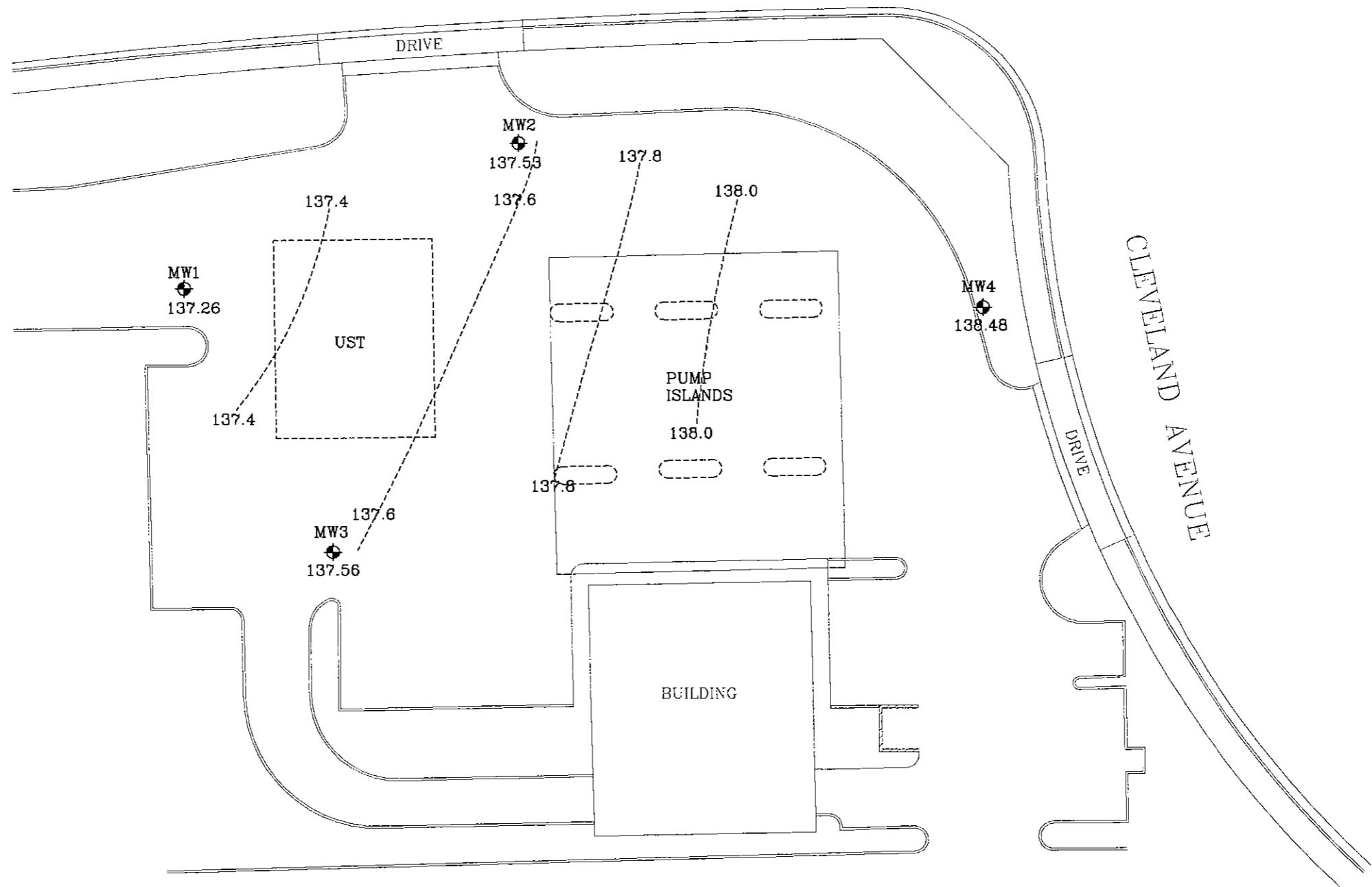
2233

PLATE
2

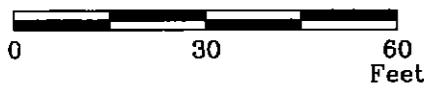
N

GUERNEVILLE ROAD

CLEVELAND AVENUE



APPROXIMATE SCALE



FN 22330003_QM

138.00-----Line of Equal Groundwater Elevation;
datum is mean sea level



GROUNDWATER ELEVATION MAP

January 17, 2005

FORMER EXXON SERVICE STATION 7-4099
100 Coddington Center
Santa Rosa, California

EXPLANATION

MW4

Groundwater Monitoring Well

138.48

Groundwater elevation in feet;
datum is mean sea level

PROJECT NO.

2233

PLATE

3

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with an ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

$$1 \text{ well casing volume} = \pi r^2 h (7.48) \text{ where:}$$

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

**LABORATORY ANALYTICAL REPORT
AND CHAIN-OF-CUSTODY RECORD**

TestAmerica

ANALYTICAL TESTING CORPORATION

2960 FOSTER CREIGHTON DRIVE • NASHVILLE, TENNESSEE 37204
800-765-0980 • 615-726-3404 FAX

RECEIVED
FEB 03 2005

1/26/05

BY: _____

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH McDOWELL BLVD.
PETALUMA, CA 94954

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-4099
Project Number: 223313X.
Laboratory Project Number: 403411.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Sample Identification	Lab Number	Page 1 Collection Date
QCBB	05-A6686	1/17/05
MW1	05-A6687	1/17/05
MW2	05-A6688	1/17/05
MW3	05-A6689	1/17/05
MW4	05-A6690	1/17/05

TestAmerica

ANALYTICAL TESTING CORPORATION

2960 FOSTER CREIGHTON DRIVE • NASHVILLE, TENNESSEE 37204
800-765-0980 • 615-726-3404 FAX

Sample Identification

Lab Number

Page 2
Collection Date

These results relate only to the items tested.
This report shall not be reproduced except in full and with
permission of the laboratory.

Report Approved By:

Report Date: 1/26/05

Johnny A. Mitchell, Lab Director
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Technical Services
Eric S. Smith, QA/QC Director
Sandra McMillin, Technical Services

Gail A. Lage, Technical Services
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Technical Services

Laboratory Certification Number: 01168CA

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2960 FOSTER CREIGHTON DRIVE • NASHVILLE, TENNESSEE 37204
800-765-0980 • 615-726-3404 FAX

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH McDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A6686
Sample ID: QCBB
Sample Type: Water
Site ID: 7-4099

Project: 223313X
Project Name: EXXONMOBIL 7-4099
Sampler: STEPHEN S.

Date Collected: 1/17/05
Time Collected: 15:33
Date Received: 1/19/05
Time Received: 8:00
Page: 1

Purchase Order: 4504239077

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH McDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A6687
Sample ID: MW1
Sample Type: Water
Site ID: 7-4099

Project: 223313X
Project Name: EXXONMOBIL 7-4099
Sampler: STEPHEN S.

Date Collected: 1/17/05
Time Collected: 16:44
Date Received: 1/19/05
Time Received: 8:00
Page: 1

Purchase Order: 4504239077

Analyte	Result	Units	Report	Dil	Analysis		Analyst	Method	Batch
			Limit	Factor	Date	Time			
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	1/24/05	18:42	I. Ahmed	8021B	4805
**Ethylbenzene	ND	ug/l	0.5	1.0	1/24/05	18:42	I. Ahmed	8021B	4805
**Toluene	ND	ug/l	0.5	1.0	1/24/05	18:42	I. Ahmed	8021B	4805
**Xylenes (Total)	0.5	ug/l	0.5	1.0	1/24/05	18:42	I. Ahmed	8021B	4805
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	1/24/05	18:42	I. Ahmed	8015B	4805
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/22/05	13:02	J. Bundy	8260B	8410
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/22/05	13:02	J. Bundy	8260B	8410
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	1/22/05	13:02	J. Bundy	8260B	8410
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/22/05	13:02	J. Bundy	8260B	8410
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/22/05	13:02	J. Bundy	8260B	8410
**Methyl-t-butyl ether	48.7	ug/l	0.50	1.0	1/22/05	13:02	J. Bundy	8260B	8410
Ethanol	ND	ug/L	50.0	1.0	1/22/05	13:02	J. Bundy	8260B	8410
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/22/05	13:02	J. Bundy	8260/SA05-77	8410

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	105.	69. - 132.
VOA Surr 1,2-DCA-d4	101.	73. - 127.
VOA Surr Toluene-d8	105.	79. - 113.
VOA Surr, 4-BFB	107.	79. - 125.

Sample report continued . . .

2960 FOSTER CREIGHTON DRIVE • NASHVILLE, TENNESSEE 37204
800-765-0980 • 615-726-3404 FAX

ANALYTICAL REPORT

Laboratory Number: 05-A6687
Sample ID: MW1
Project: 223313X
Page 2

Surrogate	% Recovery	Target Range
VOA Surr, DBFM	103.	75. - 134.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH McDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A6688
Sample ID: MW2
Sample Type: Water
Site ID: 7-4099

Project: 223313X
Project Name: EXXONMOBIL 7-4099
Sampler: STEPHEN S.

Date Collected: 1/17/05
Time Collected: 16:20
Date Received: 1/19/05
Time Received: 8:00
Page: 1

Purchase Order: 4504239077

Analyte	Result	Units	Report Limit	Dil Factor	Analysis		Analyst	Method	Batch
					Date	Time			
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	1/24/05	18:57	I. Ahmed	8021B	4805
**Ethylbenzene	ND	ug/l	0.5	1.0	1/24/05	18:57	I. Ahmed	8021B	4805
**Toluene	ND	ug/l	0.5	1.0	1/24/05	18:57	I. Ahmed	8021B	4805
**Xylenes (Total)	0.5	ug/l	0.5	1.0	1/24/05	18:57	I. Ahmed	8021B	4805
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	1/24/05	18:57	I. Ahmed	8015B	4805
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/22/05	13:20	J. Bundy	8260B	8410
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/22/05	13:20	J. Bundy	8260B	8410
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	1/22/05	13:20	J. Bundy	8260B	8410
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/22/05	13:20	J. Bundy	8260B	8410
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/22/05	13:20	J. Bundy	8260B	8410
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	1/22/05	13:20	J. Bundy	8260B	8410
Ethanol	ND	ug/L	50.0	1.0	1/22/05	13:20	J. Bundy	8260B	8410
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/22/05	13:20	J. Bundy	8260/SA05-77	8410

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	73.	69. - 132.
VOA Surr 1,2-DCA-d4	107.	73. - 127.
VOA Surr Toluene-d8	108.	79. - 113.
VOA Surr, 4-BFB	109.	79. - 125.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A6688
Sample ID: MW2
Project: 223313X
Page 2

Surrogate	% Recovery	Target Range
VOA Surr, DBFM	98.	75. - 134.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH McDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A6689
Sample ID: MW3
Sample Type: Water
Site ID: 7-4099

Project: 223313X
Project Name: EXXONMOBIL 7-4099
Sampler: STEPHEN S.

Date Collected: 1/17/05
Time Collected: 15:59
Date Received: 1/19/05
Time Received: 8:00
Page: 1

Purchase Order: 4504239077

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	1/24/05	19:12	I. Ahmed	8021B	4805
**Ethylbenzene	ND	ug/l	0.5	1.0	1/24/05	19:12	I. Ahmed	8021B	4805
**Toluene	ND	ug/l	0.5	1.0	1/24/05	19:12	I. Ahmed	8021B	4805
**Xylenes (Total)	ND	ug/l	0.5	1.0	1/24/05	19:12	I. Ahmed	8021B	4805
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	1/24/05	19:12	I. Ahmed	8015B	4805
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/22/05	13:39	J. Bundy	8260B	8410
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/22/05	13:39	J. Bundy	8260B	8410
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	1/22/05	13:39	J. Bundy	8260B	8410
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/22/05	13:39	J. Bundy	8260B	8410
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/22/05	13:39	J. Bundy	8260B	8410
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	1/22/05	13:39	J. Bundy	8260B	8410
Ethanol	ND	ug/L	50.0	1.0	1/22/05	13:39	J. Bundy	8260B	8410
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/22/05	13:39	J. Bundy	8260/SA05-77	8410

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	108.	69. - 132.
VOA Surr 1,2-DCA-d4	100.	73. - 127.
VOA Surr Toluene-d8	105.	79. - 113.
VOA Surr, 4-BFB	108.	79. - 125.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A6689
Sample ID: MW3
Project: 223313X
Page 2

Surrogate	% Recovery	Target Range
VOA Surri, DBFM	102.	75. - 134.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 10228
 ROB SAUR
 601 NORTH McDOWELL BLVD.
 PETALUMA, CA 94954

Lab Number: 05-A6690
 Sample ID: MW4
 Sample Type: Water
 Site ID: 7-4099

Project: 223313X
 Project Name: EXXONMOBIL 7-4099
 Sampler: STEPHEN S.

Date Collected: 1/17/05
 Time Collected: 15:39
 Date Received: 1/19/05
 Time Received: 8:00
 Page: 1

Purchase Order: 4504239077

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	1/24/05	19:27	I. Ahmed	8021B	4805
**Ethylbenzene	ND	ug/l	0.5	1.0	1/24/05	19:27	I. Ahmed	8021B	4805
**Toluene	ND	ug/l	0.5	1.0	1/24/05	19:27	I. Ahmed	8021B	4805
**Xylenes (Total)	ND	ug/l	0.5	1.0	1/24/05	19:27	I. Ahmed	8021B	4805
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	1/24/05	19:27	I. Ahmed	8015B	4805
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	1/22/05	13:57	J. Bundy	8260B	8410
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	1/22/05	13:57	J. Bundy	8260B	8410
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	1/22/05	13:57	J. Bundy	8260B	8410
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	1/22/05	13:57	J. Bundy	8260B	8410
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	1/22/05	13:57	J. Bundy	8260B	8410
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	1/22/05	13:57	J. Bundy	8260B	8410
Ethanol	ND	ug/L	50.0	1.0	1/22/05	13:57	J. Bundy	8260B	8410
**Diisopropyl ether	ND	ug/l	0.50	1.0	1/22/05	13:57	J. Bundy	8260/SA05-77	8410

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	72.	69. - 132.
VOA Surr 1,2-DCA-d4	104.	73. - 127.
VOA Surr Toluene-d8	105.	79. - 113.
VOA Surr, 4-BFB	109.	79. - 125.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A6690
Sample ID: MW4
Project: 223313X
Page 2

Surrogate	% Recovery	Target Range
VOA Surr, DBFM	99.	75. - 134.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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PROJECT QUALITY CONTROL DATA

Project Number: 223313X

Project Name: EXXONMOBIL 7-4099

Page: 1

Laboratory Receipt Date: 1/19/05

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Sample
---------	-------	------------	--------	------------	----------	--------------	------------	--------

****UST ANALYSIS****

Benzene	mg/l	< 0.00050	0.0358	0.0500	72	50. - 160.	4805	6690
Toluene	mg/l	< 0.0005	0.0273	0.0500	55	51. - 157.	4805	6690
Ethylbenzene	mg/l	< 0.0005	0.0212	0.0500	42#	47. - 159.	4805	6690
Xylenes (Total)	mg/l	< 0.0005	0.0456	0.100	46#	51. - 152.	4805	6690
TPH (Gasoline Range)	mg/l	< 0.0500	1.02	1.00	102	43. - 150.	4805	6690
BTEX/GRO Surr., a,a,a-TFT	% Recovery				104	69 - 132		4805
VOA Surr 1,2-DCA-d4	% Rec				95	73 - 127		8410
VOA Surr Toluene-d8	% Rec				100	79 - 113		8410
VOA Surr, 4-BFB	% Rec				104	79 - 125		8410
VOA Surr, DBFM	% Rec				101	75 - 134		8410

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
---------	-------	------------	-----------	-----	-------	------------

****UST PARAMETERS****

Benzene	mg/l	0.0358	0.0295	19.30	30.	4805
Toluene	mg/l	0.0273	0.0232	16.24	37.	4805
Ethylbenzene	mg/l	0.0212	0.0183	14.68	38.	4805
Xylenes (Total)	mg/l	0.0456	0.0377	18.97	33.	4805
TPH (Gasoline Range)	mg/l	1.02	0.940	8.16	27.	4805
BTEX/GRO Surr., a,a,a-TFT	% Recovery		68.			4805

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA

Project Number: 223313X

Project Name: EXXONMOBIL 7-4099

Page: 2

Laboratory Receipt Date: 1/19/05

VOA Surr 1,2-DCA-d4	% Rec	101.	8410
VOA Surr Toluene-d8	% Rec	99.	8410
VOA Surr, 4-BFB	% Rec	104.	8410
VOA Surr, DBFM	% Rec	98.	8410

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
---------	-------	------------	--------------	------------	--------------	------------

****UST PARAMETERS****

Benzene	mg/l	0.100	0.0989	99	72 - 118	4805
Toluene	mg/l	0.100	0.0976	98	72 - 119	4805
Ethylbenzene	mg/l	0.100	0.0992	99	71 - 119	4805
Xylenes (Total)	mg/l	0.200	0.187	94	70 - 117	4805
TPH (Gasoline Range)	mg/l	1.00	1.02	102	64 - 130	4805
BTEX/GRO Surr., a,a,a-TFT	% Recovery			107	69 - 132	4805

****VOA PARAMETERS****

Ethyl-t-butylether	mg/l	0.0500	0.0529	106	67 - 140	8410
tert-amyl methyl ether	mg/L	0.0500	0.0538	108	68 - 134	8410
Tertiary butyl alcohol	mg/l	0.500	0.484	97	28 - 182	8410
1,2-Dibromoethane	mg/l	0.0500	0.0504	101	72 - 135	8410
1,2-Dichloroethane	mg/l	0.0500	0.0572	114	73 - 130	8410
Methyl-t-butyl ether	mg/l	0.0500	0.0450	90	69 - 136	8410
Ethanol	mg/L	5.00	7.91	158	48 - 164	8410
Diisopropyl ether	mg/l	0.0500	0.0572	114	65 - 140	8410
VOA Surr 1,2-DCA-d4	% Rec			104	73 - 127	8410
VOA Surr Toluene-d8	% Rec			101	79 - 113	8410
VOA Surr, 4-BFB	% Rec			104	79 - 125	8410
VOA Surr, DBFM	% Rec			98	75 - 134	8410

Project QC continued . . .

TestAmerica

ANALYTICAL TESTING CORPORATION

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800-765-0980 • 615-726-3404 FAX

PROJECT QUALITY CONTROL DATA
Project Number: 223313X
Project Name: EXXONMOBIL 7-4099
Page: 3
Laboratory Receipt Date: 1/19/05

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd
-----	-----	-----	-----	-----	-----	-----	-----

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
-----	-----	-----	-----	-----	-----

****UST PARAMETERS****

Benzene	< 0.00050	mg/l	4805	1/24/05	15:30
Toluene	< 0.0005	mg/l	4805	1/24/05	15:30
Ethylbenzene	< 0.0005	mg/l	4805	1/24/05	15:30
Xylenes (Total)	< 0.0005	mg/l	4805	1/24/05	15:30
TPH (Gasoline Range)	< 0.0500	mg/l	4805	1/24/05	15:30
BTEX/GRO Surr., a,a,a-TFT	78.	% Recovery	4805	1/24/05	15:30

****VOA PARAMETERS****

Ethyl-t-butylether	< 0.00027	mg/l	8410	1/22/05	5:35
tert-amyl methyl ether	< 0.00030	mg/L	8410	1/22/05	5:35
Tertiary butyl alcohol	< 0.00428	mg/l	8410	1/22/05	5:35
1,2-Dibromoethane	< 0.00023	mg/l	8410	1/22/05	5:35
1,2-Dichloroethane	< 0.00039	mg/l	8410	1/22/05	5:35
Methyl-t-butyl ether	< 0.00023	mg/l	8410	1/22/05	5:35
Ethanol	< 0.0307	mg/L	8410	1/22/05	5:35
Diisopropyl ether	< 0.00018	mg/l	8410	1/22/05	5:35

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA

Project Number: 223313X

Project Name: EXXONMOBIL 7-4099

Page: 4

Laboratory Receipt Date: 1/19/05

VOA Surr 1,2-DCA-d4	99.	% Rec	8410	1/22/05	5:35
VOA Surr Toluene-d8	105.	% Rec	8410	1/22/05	5:35
VOA Surr, 4-BFB	109.	% Rec	8410	1/22/05	5:35
VOA Surr, DBFM	101.	% Rec	8410	1/22/05	5:35

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 403411



COOLER RECEIPT FORM

BC#

403411

Client Name : ERI

Cooler Received/Opened On: 1/19/05 Accessioned By: James D. Jacobs


Log-in Personnel Signature

1. Temperature of Cooler when triaged: 0.5 Degrees Celsius
2. Were custody seals on outside of cooler? YES ... NO ... NA
3. a. If yes, how many and where: 1 Front
3. Were custody seals on containers? NO ... YES ... NA
4. Were the seals intact, signed, and dated correctly? YES ... NO ... NA
5. Were custody papers inside cooler? YES ... NO ... NA
6. Were custody papers properly filled out (ink, signed, etc)? YES ... NO ... NA
7. Did you sign the custody papers in the appropriate place? YES ... NO ... NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)? YES ... NO ... NA
11. Were all container labels complete (#, date, signed, pres., etc)? YES ... NO ... NA
12. Did all container labels and tags agree with custody papers? YES ... NO ... NA
13. Were correct containers used for the analysis requested? YES ... NO ... NA
14. a. Were VOA vials received? YES ... NO ... NA
- b. Was there any observable head space present in any VOA vial? NO ... YES ... NA
15. Was sufficient amount of sample sent in each container? YES ... NO ... NA
16. Were correct preservatives used? YES ... NO ... NA

If not, record standard ID of preservative used here _____

17. Was residual chlorine present? NO ... YES ... NA

18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

6519

Fed-Ex

UPS

Velocity

DHL

Route

Off-street

Misc.

19. If a Non-Conformance exists, see attached or comments below:

CHAIN OF CUSTODY RECORD

Page _____ of _____



(615) 726-0177

Nashville Division

2960 Foster Creighton

Nashville, TN 37204

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N McDowell Blvd
City/State/Zip: Petaluma, CA
Project Manager Rob Saur
Telephone Number: (707) 766-2019
ERI Job Number: 223313X
Sampler Name: (Print) Stephen Schatzko
Sampler Signature: 

ExxonMobil Engineer Jennifer Sedlachek
Telephone Number 510-547-8196
Account #: 10228
PO #: 4505890958
Facility ID # 7-4099
Global ID# T0609700578
Site Address 100 Coddington Center
City, State Zip Santa Rosa, California

Relinquished by: Stephan Johnson Date 8/49

Time 1-18-05 Received by:

Time

Laboratory Comments:

Temperature Upon Receipt: 0.5°C

Sample Containers Intact? Yes

VOAs Free of Headspace? Yes

VOAs Free of Headspace? Yes

Relinquished by:

Date

Time

Received by TestAmerica

8/19¹⁰⁵
Time 800

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

2233 134

SHIPPER NO.

B 011961

THIS SHIPPING ORDER must be legibly filled in, in Ink, in Indelible Pencil, or in Carbon, and retained by the Agent.
RECEIVE, subject to the classifications and tariffs in effect on the date of the issue of this Shipping Order.

CARRIER NO.

1-17-05

DATE:

ENVIRONMENTAL RESOLUTIONS
(NAME OF CARRIER)

(SCAC)

ONSIGNEE STREET ESTINATION	ROMIC ENV. TECH. CORP. 2081 BAY ROAD EAST PALO ALTO, CA 94303	STATE	ZIP	FROM SHIPPER STREET ORIGIN	EXXON MOBIL CORPORATION C/O ERI 601 N. McDOWELL BLVD PETALUMA, CA 94956 STATE	ZIP
----------------------------------	---	-------	-----	-------------------------------------	--	-----

ROUTE: NO. SHIPPING UNIT	CD 981411085 Description of articles, special marks, and exceptions	U.S. DOT Hazmat Reg. No.	VEHICLE NUMBER
O HM	GROUNDWATER MONITORING WELL PURGE WATER PROFILE #: 301560 HANDLING CODE: 01 RECEIVED BY PLACARDS TENDERED: YES NO ✓ P.O.# EWR#: STORE NAME #: 7-4099 11085 STORE ADDRESS: 102 Lodging Town Ctr. Santa Rosa CA	*WEIGHT (Subject to correction)	Class or Rate
		CHARGES (For carrier use only)	Check column

Andy Ray
1/20/05

REMIT C.O.D. TO: ADDRESS: CITY:	STATE	ZIP	COD AMT: \$	C.O.D. Fee: PREPAID <input type="checkbox"/> COLLECT <input type="checkbox"/> \$
---------------------------------------	-------	-----	-------------	--

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".

Note - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____.

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:

The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

TOTAL

CHARGES: \$

FREIGHT CHARGES

Freight Prepaid
except when
box at right
is checked Check box
if charges
to be
collected

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), packed, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law; whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. PER:

SHIPPER: Vicki Burns request of ExxonMobil	CARRIER: ENVIRONMENTAL RESOLUTIONS Vicki Burns
PER: Vicki Burns request of ExxonMobil	PER: Vicki Burns
DATE: 1-20-05	DATE: 1-20-05

EMERGENCY RESPONSE
TELEPHONE NUMBER: 800-766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION
INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this column is an optional method of designating hazardous materials on Bills of Lading per Section 172.201 and 172.202(b) of the regulations governing the transportation of such materials.

Agent must detach and retain this Shipping Order and must sign the Original Bill of Lading.